

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
November 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,792	—	9,561	-148	77	0	15,119	10	0
Natural Gas Liquids and LRGs	1,896	440	209	—	-501	—	524	98	2,424
Pentanes Plus	298	—	17	—	-36	—	191	(s)	159
Liquefied Petroleum Gases	1,598	440	191	—	-466	—	333	98	2,265
Ethane/Ethylene	712	31	(s)	—	-41	—	0	0	784
Propane/Propylene	553	586	167	—	-137	—	0	85	1,358
Normal Butane/Butylene	113	-157	23	—	-277	—	210	13	34
Isobutane/Isobutylene	220	-19	1	—	-11	—	123	0	89
Other Liquids	130	—	752	—	14	—	824	97	-54
Other Hydrocarbons/Oxygenates	385	—	53	—	9	—	397	33	0
Unfinished Oils	—	—	400	—	-77	—	534	0	-57
Motor Gasoline Blend. Comp.	-255	—	299	—	79	—	-99	65	0
Aviation Gasoline Blend. Comp.	—	—	0	—	4	—	-6	0	3
Finished Petroleum Products	331	17,006	1,619	—	566	—	—	821	17,570
Finished Motor Gasoline	331	8,420	542	—	345	—	—	130	8,818
Reformulated	—	2,867	284	—	33	—	—	(s)	3,118
Oxygenated	763	532	0	—	(s)	—	—	(s)	1,295
Other	-432	5,020	258	—	312	—	—	130	4,405
Finished Aviation Gasoline	—	14	(s)	—	-1	—	—	0	15
Jet Fuel	—	1,537	117	—	33	—	—	12	1,609
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,536	117	—	33	—	—	12	1,609
Kerosene	—	67	33	—	11	—	—	27	62
Distillate Fuel Oil	—	3,761	370	—	82	—	—	114	3,936
0.05 percent sulfur and under	—	2,816	159	—	196	—	—	34	2,745
Greater than 0.05 percent sulfur ...	—	945	211	—	-115	—	—	80	1,191
Residual Fuel Oil	—	646	317	—	67	—	—	160	735
Naphtha For Petro. Feed. Use	—	251	67	—	12	—	—	0	306
Other Oils For Petro. Feed. Use	—	144	120	—	4	—	—	0	260
Special Naphthas	—	49	10	—	4	—	—	9	47
Lubricants	—	175	4	—	3	—	—	32	143
Waxes	—	18	2	—	2	—	—	3	15
Petroleum Coke	—	783	23	—	27	—	—	328	452
Asphalt and Road Oil	—	435	13	—	-24	—	—	6	466
Still Gas	—	644	0	—	0	—	—	0	644
Miscellaneous Products	—	64	(s)	—	1	—	—	(s)	63
Total	8,149	17,446	12,142	-148	155	0	16,467	1,026	19,940

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."